Annexure-I

FPPCA FORMAT for the month of APRIL,2026 FY 26-27 (APCPDCL)																				
S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)												10		
						Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual	
1	Dr. NTTPS	1260	98.2400	123.5921	25.3521	137.9747	144.0516	6.0769	418.5024	526.5023	107.9999	0.0000	0.0000	0.0000	556.4771	670.5539	114.0768	5.66	5.43	
2	Dr. NTTPS-IV	500	53.1900	56.5962	3.4062	49.6438	52.8208	3.1770	213.2919	226.9508	13.6589	0.0000	0.0000	0.0000	262.9357	279.7717	16.8359	4.94	4.94	
3	Dr. NTTPS-V	800	89.9300	101.3742	11.4442	192.3680	219.3020	26.9340	300.3662	338.5897	38.2235	0.0000	0.0000	0.0000	492.7342	557.8917	65.1575	5.48	5.50	
4	Dr.M.V.R.RTPP Stage-I	420	25.1900	43.6955	18.5055	49.1911	53.5501	4.3590	110.8360	192.2604	81.4244	0.0000	0.0000	0.0000	160.0271	245.8105	85.7834	6.35	5.63	
5	Dr.M.V.R.RTPP Stage-II	420	23.7400	43.6540	19.9140	53.7899	51.2315	-2.5584	104.4560	192.0775	87.6215	0.0000	0.0000	0.0000	158.2459	243.3090	85.0631	6.67	5.57	
6	Dr.M.V.R.RTPP Stage-III	210	8.9500	22.0571	13.1071	30.7176	31.1978	0.4803	39.3800	97.0513	57.6713	0.0000	0.0000	0.0000	70.0976	128.2491	58.1515	7.83	5.81	
7	Dr.M.V.R.RTPP Stage-IV	600	57.2700	53.4013	-3.8687	117.1727	119.6792	2.5065	234.8070	218.7668	-16.0402	0.0000	0.0000	0.0000	351.9797	338.4460	-13.5337	6.15	6.34	
8	GENCO THERMAL TOTAL	4210	356.5100	444.3704	87.8604	630.8578	671.8331	40.9753	1421.6395	1792.1988	370.5593	0.0000	0.0000	0.0000	2052.4973	2464.0319	411.5346	5.76	5.54	
9	Srisailam RCPH	770	2.6200	0.0366	-2.5834	5.2533	41.7708	36.5175	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.2533	41.7708	36.5175	2.01	1141.35	
10	NSRCPH	90	0.3800	0.4326	0.0526	0.4939	4.8988	4.4050	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4939	4.8988	4.4050	1.30	11.32	
11	NSTPDC PH	50	0.4500	0.4142	-0.0358	2.7097	9.0942	6.3844	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.7097	9.0942	6.3844	6.02	21.95	
12	Upper Sileru	725	12.9100	14.3312	1.4212	19.6800	16.4491	-3.2309	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	19.6800	16.4491	-3.2309	1.52	1.15	
13	Lower Sileru		22.8700	24.0743	1.2043	32.7378	31.5275	-1.2104	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	32.7378	31.5275	-1.2104	1.43	1.31	
14	Donkarayi		2.1100	-0.0361	-2.1461	1.4261	0.0000	-1.4261	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.4261	0.0000	-1.4261	0.68	0.00	
15	PABRHES	20	0.0000	-0.0051	-0.0051	0.0000	2.6723	2.6723	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.6723	2.6723	0.00	-524.81	
16	Minihydel(Chettipet)	1	0.0300	0.0524	0.0224	0.2150	0.3481	0.1331	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.2150	0.3481	0.1331	7.17	6.64	
17	Machkund HES (AP Share)	118	5.3700	9.0148	3.6448	6.7150	7.3328	0.6179	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.7150	7.3328	0.6179	1.25	0.81	
18	Tungabhadra HES (AP Share)		1.1000	1.3220	0.2220	2.3840	7.0395	4.6555	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.3840	7.0395	4.6555	2.17	5.32	
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	47.8400	49.6370	1.7970	71.6148	121.1331	49.5183	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	71.6148	121.1331	49.5183	1.50	2.44	
20	NTPC(SR) Ramagundam I & II	2100	41.2500	28.7533	-12.4967	32.8043	33.0524	0.2480	150.5625	101.2692	-49.2933		0.0000	0.0000	183.3668	134.3216	-49.0453	4.45	4.67	
21	NTPC(SR) Simhadri Stage-I	1000	63.6600	46.3451	-17.3149	9.7507	62.0039	52.2532	227.2662	143.1599	-84.1063		0.0000	0.0000	237.0169	205.1638	-31.8531	3.72	4.43	
22	NTPC(SR) Simhadri Stage-II	1000	28.9000	26.5298	-2.3702	65.3004	42.9457	-22.3547	102.5950	81.1015	-21.4935		0.0000	0.0000	167.8954	124.0472	-43.8482	5.81	4.68	
23	NTPC(SR) Talcher Stage-II	2000	23.9600	26.9346	2.9746	43.6870	20.1128	-23.5743	40.7320	38.3010	-2.4310		0.0000	0.0000	84.4190	58.4138	-26.0052	3.52	2.17	
24	NTPC(SR) Ramagundam III	500	10.3600	7.4096	-2.9504	21.3303	9.4875	-11.8429	37.0888	25.5632	-11.5256		0.0000	0.0000	58.4191	35.0507	-23.3685	5.64	4.73	
25	NTPC Kudgi Stage-I	2400	0.0000	13.4958	13.4958	5.5126	59.3708	53.8582	0.0000	55.4312	55.4312		0.0000	0.0000	5.5126	114.8021	109.2895	0.00	8.51	
26	NTPC Telangana STPS - I		0.0000	3.6293	3.6293	9.8029	6.1672	-3.6357	0.0000	10.8044	10.8044		0.0000	0.0000	9.8029	16.9716	7.1687	0.00	4.68	
27	NTECL Valluru	1500	0.0000	11.3162	11.3162	0.0000	20.4349	20.4349	0.0000	32.9414	32.9414		0.0000	0.0000	0.0000	53.3763	53.3763	0.00	4.72	
28	NLC Stage-I	630	7.0900	2.9446	-4.1454	0.0000	5.4016	5.4016	22.9716	10.4151	-12.5565		0.0000	0.0000	22.9716	15.8168	-7.1548	3.24	5.37	
29	NLC Stage-II	840	12.7300	5.2626	-7.4674	4.5921	10.1281	5.5360	41.2452	18.6137	-22.6315		0.0000	0.0000	45.8373	28.7417	-17.0955	3.60	5.46	
30	NPC(MAPS)	440	3.1000	1.1621	-1.9379	0.0000	0.0000	0.0000	8.0600	3.8961	-4.1639		0.0000	0.0000	8.0600	3.8961	-4.1639	2.60	3.35	
31	NPC(KAIGA unit I,II,III,IV)	880	13.8800	14.0691	0.1891	0.0000	0.0000	0.0000	48.4412	49.0234	0.5822		0.0000	0.0000	48.4412	49.0234	0.5822	3.49	3.48	
32	NTPL(NLC TamilNadu)	1000	0.0000	11.2994	11.2994	0.0000	29.9710	29.9710	0.0000	44.2034	44.2034		0.0000	0.0000	0.0000	74.1744	74.1744	0.00	6.56	
33	NLC NNTPS	1000	0.0000	3.8488	3.8488	0.0000	9.7709	9.7709	0.0000	12.1198	12.1198		0.0000	0.0000	0.0000	21.8907	21.8907	0.00	5.69	
34	KKNPP Unit-I	1000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
35	NLC TPS- I Expn.	630	0.0000	0.6979	0.6979	0.0000	1.0486	1.0486	0.0000	2.3134	2.3134		0.0000	0.0000	0.0000	3.3620	3.3620	0.00	4.82	
36	NLC TPS- II Expn.	840	0.0000	0.6272	0.6272	0.0000	2.3977	2.3977	0.0000	2.1796	2.1796		0.0000	0.0000	0.0000	4.5773	4.5773	0.00	7.30	
37	JNNSM Ph-1 Thermal		4.2700	4.0261	-0.2439	0.0000	6.7689	6.7689	16.4822	13.3859	-3.0963		0.0000	0.0000	16.4822	20.1548	3.6726	3.86	5.01	
38	NTPC Aravali		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
39	NTPC-DADRI		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
40	SCED		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
41	CGS TOTAL	17760	209.2000	208.3514	-0.8486	192.7804	319.0620	126.2816	695.4447	644.7223	-50.7224	0.0000	0.0000	0.0000	888.2251	963.7843	75.5592	4.25	4.63	
42	NCE- Others	153	4.6300	5.5122	0.8822	3.2859	0.0000	-3.2859	23.7056	31.3325	7.6269		0.0000	0.0000	26.9915	31.3325	4.3409	5.83	5.68	
43	NCE Solar	3756	180.4500	187.1426	6.6926	0.0000	0.0000	0.0000	748.8675	767.5876	18.7201		0.9167	0.9167	748.8675	768.5043	19.6368	4.15	4.11	
44	NCE WIND	3688	90.4500	75.8754	-14.5746	0.0000	0.0000	0.0000	402.5025	359.5621	-42.9404		0.0000	0.0000	402.5025	359.5621	-42.9404	4.45	4.74	
45	NCE TOTAL	7596	275.5300	268.5302	-6.9998	3.2859	0.0000	-3.2859	1175.0756	1158.4822	-16.5934	0.0000	0.9167	0.9167	1178.3615	1159.3989	-18.9627	4.28	4.32	
46	SECI (APRAPSCOM)		46.0100	16.9620	-29.0480	0.0000	0.0000	0.0000	114.5649	42.2354	-72.3295		0.0000	0.0000	114.5649	42.2354	-72.3295	2.49	2.49	

FPPCA FORMAT for the month of APRIL,2026 FY 26-27 (APCPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)													
						Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
	Solar (FLS)		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
47	NCE Solar		46.0100	16.9620	-29.0480	0.0000	0.0000	0.0000	114.5649	42.2354	-72.3295	0.0000	0.0000	0.0000	114.5649	42.2354	-72.3295	2.49	2.49
48	APPDCL Stage-I	1600	152.0900	160.1105	8.0205	219.7217	278.8782	59.1565	577.9420	600.4145	22.4725		0.0000	0.0000	797.6637	879.2926	81.6290	5.24	5.49
49	APPDCL Stage-II	800	91.2500	60.2678	-30.9822	220.1435	151.9235	-68.2200	292.0000	183.8168	-108.1832		0.0000	0.0000	512.1435	335.7403	-176.4032	5.61	5.57
50	Godavari Gas Power Plant	216	0.0000	0.0000	0.0000	2.7667	1.1479	-1.6188	0.0000	0.0000	0.0000		0.0000	0.0000	2.7667	1.1479	-1.6188	0.00	0.00
51	TS NPDCL (TSPCC)		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
52	JOINT SECTOR TOTAL	2616	243.3400	220.3783	-22.9617	442.6319	431.9496	-10.6823	869.9420	784.2313	-85.7107	0.0000	0.0000	0.0000	1312.5739	1216.1808	-96.3931	5.39	5.52
53	SEIL P1 (230MW)	231	29.9100	35.0092	5.0992	44.8891	43.8736	-1.0155	76.8687	94.5352	17.6665		2.4027	2.4027	121.7578	140.8115	19.0538	4.07	4.02
54	SEIL P2 (500MW Firm)	500	65.2800	78.5216	13.2416	153.5343	118.6192	-34.9152	152.7552	182.1776	29.4224		0.0000	0.0000	306.2895	300.7968	-5.4928	4.69	3.83
55	SEMBCORP PROJECT-1 (625MW)	625	92.1400	89.6434	-2.4966	123.3503	140.1146	16.7643	265.3632	221.7886	-43.5746		2.9574	2.9574	388.7135	364.8606	-23.8530	4.22	4.07
56	SEMBCORP PROJECT-2 (125MW)	125	16.2600	18.0606	1.8006	25.3184	29.5367	4.2182	38.6988	40.7687	2.0699		0.0000	0.0000	64.0172	70.3053	6.2881	3.94	3.89
57	HNPCL	1040	121.8100	128.2443	6.4343	188.2464	196.7839	8.5375	425.1169	403.0718	-22.0451		0.0000	0.0000	613.3633	599.8557	-13.5076	5.04	4.68
58	IPPs TOTAL	2521	325.4000	349.4791	24.0791	535.3386	528.9279	-6.4106	958.8028	942.3418	-16.4610	0.0000	5.3601	5.3601	1494.1414	1476.6299	-17.5115	4.59	4.23
59	UI CHARGES			0.2102	0.2102	0.0000	0.0000	0.0000	0.0000	37.0668	37.0668		0.0000	0.0000	0.0000	37.0668	37.0668	0.00	176.37
60	Market Purchases		35.7700	124.9768	89.2068	0.0000	0.0000	0.0000	168.8344	474.6553	305.8209		0.0000	0.0000	168.8344	474.6553	305.8209	4.72	3.80
61	Short term Sales			-36.6871	-36.6871	0.0000	0.0000	0.0000	0.0000	-246.4486	-246.4486			0.0000	0.0000	-246.4486	-246.4486	0.00	6.72
62	Purchase from EPDCL		0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from SPDCL		0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to EPDCL		0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to SPDCL		0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power import		88.7600	90.6339	1.8739	0.0000	0.0000	0.0000	418.9472	427.7920	8.8448			0.0000	418.9472	427.7920	8.8448	4.72	4.72
	Swapping power export				0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
67	TOTAL OTHERS		124.5300	179.1337	54.6037	0.0000	0.0000	0.0000	587.7816	693.0654	105.2838	0.0000	0.0000	0.0000	587.7816	693.0654	105.2838	4.72	3.87
68	TRANSMISSION COST		0.0000	0.0000	0.0000	740.3167	725.2940	-15.0226	0.0000	24.9084	24.9084		0.0000	0.0000	740.3167	750.2024	9.8858	0.00	0.00
69	SLDC COST		0.0000	0.0000	0.0000	78.3929	70.5373	-7.8556	0.0000	0.0000	0.0000		0.0000	0.0000	78.3929	70.5373	-7.8556	0.00	0.00
70	PGCIL		0.0000	0.0000	0.0000	311.6167	263.6757	-47.9410	0.0000	0.0000	0.0000		0.0000	0.0000	311.6167	263.6757	-47.9410	0.00	0.00
71	ULDC COST		0.0000	0.0000	0.0000	0.9917	0.9390	-0.0527	0.0000	0.0000	0.0000		0.0000	0.0000	0.9917	0.9390	-0.0527	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES		0.0000	0.0000	0.0000	1131.3179	1060.4460	-70.8719	0.0000	24.9084	24.9084	0.0000	0.0000	0.0000	1131.3179	1085.3544	-45.9635	0.00	0.00
73	TOTAL COST		1628.3600	1736.8422	108.4822	3007.8272	3133.3516	125.5244	5823.2511	6082.1856	258.9345	0.0000	6.2768	6.2768	8831.0783	9221.8140	390.7357	5.42	5.31
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)				0.0000		851.4000	851.4000	0.0000	0.0000	0.0000			0.0000	0.0000	851.4000	851.4000	0.00	0.00
75	POWER PURCHASE FOR THE MONTH		1628.3600	1736.8422	108.4822	3007.8272	3984.7516	976.9244	5823.2511	6082.1856	258.9345	0.0000	6.2768	6.2768	8831.0783	10073.2140	1242.1357	5.42	5.80

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/AAO/MIS/D.NO. 892 /2026 DT. 16/6/2026

Annexure-I (A)

APCPDCL

Solar Net Export units & Amount paid to consumers for the month of April -2026

Category	Solar Excess Units (MU)	Adjusted Amount (Rs.Crores)	Bank Transferred Amount (Rs.Crores)	Total Amount (Rs.Crores)
LT	5.34	0.58	0.61	**1.19**
HT	1.29	0.28	0.00	**0.28**
Total (LT+HT)	**6.63**	**0.86**	**0.61**	**1.47**

Chief General Manager(R&IA)

APCPDCL::VIJAYAWADA

ANNEXURE-II
APCPDCL - FPPCA FORMAT FOR THE MONTH OF APRIL-2026

S. No.	Generating station/ Stage/ Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																	
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	98.24	123.59	25.35	137.97	144.05	6.08	418.50	526.50	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	556.48	670.55	114.08
2	Dr. NTTPS-IV	500	53.19	56.60	3.41	49.64	52.82	3.18	213.29	226.95	13.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	262.94	279.77	16.84
3	Dr. NTTPS-V	800	89.93	101.37	11.44	192.37	219.30	26.93	300.37	338.59	38.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	492.73	557.89	65.16
4	Dr.M.V.R.RTPP Stage-I	420	25.19	43.70	18.51	49.19	53.55	4.36	110.84	192.26	81.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	160.03	245.81	85.78
5	Dr.M.V.R.RTPP Stage-II	420	23.74	43.65	19.91	53.79	51.23	-2.56	104.46	192.08	87.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	158.25	243.31	85.06
6	Dr.M.V.R.RTPP Stage-III	210	8.95	22.06	13.11	30.72	31.20	0.48	39.38	97.05	57.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.10	128.25	58.15
7	Dr.M.V.R.RTPP Stage-IV	600	57.27	53.40	-3.87	117.17	119.68	2.51	234.81	218.77	-16.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	351.98	338.45	-13.53
8	**GENCO THERMAL TOTAL**	**4210**	**356.51**	**444.37**	**87.86**	**630.86**	**671.83**	**40.98**	**1421.64**	**1792.20**	**370.56**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2052.50**	**2464.03**	**411.53**
9	Srisailam RCPH	770	2.62	0.04	-2.58	5.25	41.77	36.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.25	41.77	36.52
10	NSRCPH	90	0.38	0.43	0.05	0.49	4.90	4.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.49	4.90	4.40
11	NSTPDC PH	50	0.45	0.41	-0.04	2.71	9.09	6.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.71	9.09	6.38
12	Upper Sileru	725	12.91	14.33	1.42	19.68	16.45	-3.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.68	16.45	-3.23
13	Lower Sileru		22.87	24.07	1.20	32.74	31.53	-1.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.74	31.53	-1.21
14	Donkarayi		2.11	-0.04	-2.15	1.43	0.00	-1.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.43	0.00	-1.43
15	PABRHES	20	0.00	-0.01	-0.01	0.00	2.67	2.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.67	2.67
16	Minihydel(Chettipet)	1	0.03	0.05	0.02	0.22	0.35	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.35	0.13
17	Machkund HES (AP Share)	118	5.37	9.01	3.64	6.71	7.33	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.71	7.33	0.62
18	Tungabhadra HES (AP Share)		1.10	1.32	0.22	2.38	7.04	4.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.38	7.04	4.66
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**47.84**	**49.64**	**1.80**	**71.61**	**121.13**	**49.52**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**71.61**	**121.13**	**49.52**
20	NTPC(SR) Ramagundam I & II	2100	41.25	28.75	-12.50	32.80	33.05	0.25	150.56	101.27	-49.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	183.37	134.32	-49.05
21	NTPC(SR) Simhadri Stage-I	1000	63.66	46.35	-17.31	9.75	62.00	52.25	227.27	143.16	-84.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	237.02	205.16	-31.85
22	NTPC(SR) Simhadri Stage-II	1000	28.90	26.53	-2.37	65.30	42.95	-22.35	102.60	81.10	-21.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	167.90	124.05	-43.85
23	NTPC(SR) Talcher Stage-II	2000	23.96	26.93	2.97	43.69	20.11	-23.57	40.73	38.30	-2.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.42	58.41	-26.01
24	NTPC(SR) Ramagundam III	500	10.36	7.41	-2.95	21.33	9.49	-11.84	37.09	25.56	-11.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.42	35.05	-23.37
25	NTPC Kudgi Stage-I	2400	0.00	13.50	13.50	5.51	59.37	53.86	0.00	55.43	55.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.51	114.80	109.29
26	NTPC Telangana STPS - I		0.00	3.63	3.63	9.80	6.17	-3.64	0.00	10.80	10.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.80	16.97	7.17
27	NTECL Valluru	1500	0.00	11.32	11.32	0.00	20.43	20.43	0.00	32.94	32.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.38	53.38
28	NLC Stage-I	630	7.09	2.94	-4.15	0.00	5.40	5.40	22.97	10.42	-12.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.97	15.82	-7.15
29	NLC Stage-II	840	12.73	5.26	-7.47	4.59	10.13	5.54	41.25	18.61	-22.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.84	28.74	-17.10
30	NPC(MAPS)	440	3.10	1.16	-1.94	0.00	0.00	0.00	8.06	3.90	-4.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.06	3.90	-4.16
31	NPC(KAIGA unit I,II,III,IV)	880	13.88	14.07	0.19	0.00	0.00	0.00	48.44	49.02	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.44	49.02	0.58
32	NTPL(NLC TamilNadu)	1000	0.00	11.30	11.30	0.00	29.97	29.97	0.00	44.20	44.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	74.17	74.17
33	NLC NNTPS	1000	0.00	3.85	3.85	0.00	9.77	9.77	0.00	12.12	12.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.89	21.89
34	KKNPP Unit-I	1000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	NLC TPS- I Expn.	630	0.00	0.70	0.70	0.00	1.05	1.05	0.00	2.31	2.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.36	3.36
36	NLC TPS- II Expn.	840	0.00	0.63	0.63	0.00	2.40	2.40	0.00	2.18	2.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.58	4.58
37	JNNSM Ph-1 Thermal		4.27	4.03	-0.24	0.00	6.77	6.77	16.48	13.39	-3.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.48	20.15	3.67
38	NTPC Aravali		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	NTPC-DADRI		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	SCED		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
41	**CGS TOTAL**	**17760**	**209.20**	**208.35**	**-0.85**	**192.78**	**319.06**	**126.28**	**695.44**	**644.72**	**-50.72**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**888.23**	**963.78**	**75.56**
42	NCE- Others	153	4.63	5.51	0.88	3.29	0.00	-3.29	23.71	31.33	7.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.99	31.33	4.34
43	NCE Solar	3756	180.45	187.14	6.69	0.00	0.00	0.00	748.87	767.59	18.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.92	748.87	768.50	19.64
44	NCE WIND	3688	90.45	75.95	-14.50	0.00	0.00	0.00	402.50	359.93	-42.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	402.50	359.93	-42.57
45	**NCE TOTAL**	**7596**	**275.53**	**268.61**	**-6.92**	**3.29**	**0.00**	**-3.29**	**1175.08**	**1158.85**	**-16.22**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.92**	**0.92**	**1178.36**	**1159.77**	**-18.59**

S. No.	Generating station/ Stage/ Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																	
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
46	SECI (APRAPSCOM)		46.01	16.96	-29.05	0.00	0.00	0.00	114.56	42.24	-72.33	0.00	**0.00**	0.00	0.00	**0.00**	0.00	0.00	**0.00**	0.00	114.56	42.24	-72.33
47	Solar (FLS)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	**NCE Solar**		**46.01**	**16.96**	**-29.05**	**0.00**	**0.00**	**0.00**	**114.56**	**42.24**	**-72.33**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**114.56**	**42.24**	**-72.33**
49	APPDCL Stage-I	1600	152.09	160.11	8.02	219.72	278.88	59.16	577.94	600.41	22.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	797.66	879.29	81.63
50	APPDCL Stage-II	800	91.25	60.27	-30.98	220.14	151.92	-68.22	292.00	183.82	-108.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	512.14	335.74	-176.40
51	Godavari Gas Power Plant	216	0.00	0.00	0.00	2.77	1.15	-1.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.77	1.15	-1.62
52	TS NPDCL (TSPCC)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	**JOINT SECTOR TOTAL**	**2616**	**243.34**	**220.38**	**-22.96**	**442.63**	**431.95**	**-10.68**	**869.94**	**784.23**	**-85.71**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1312.57**	**1216.18**	**-96.39**
54	SEIL P1 (230MW)	231	29.91	35.01	5.10	44.89	43.87	-1.02	76.87	94.54	17.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.40	2.40	121.76	140.81	19.05
55	SEIL P2 (500MW Firm)	500	65.28	78.52	13.24	153.53	118.62	-34.92	152.76	182.18	29.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	306.29	300.80	-5.49
56	SEMBCORP PROJECT-1 (660 MW)	625	92.14	89.64	-2.50	123.35	140.11	16.76	265.36	221.79	-43.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.96	2.96	388.71	364.86	-23.85
57	SEMBCORP PROJECT-2 (125MW)	125	16.26	18.06	1.80	25.32	29.54	4.22	38.70	40.77	2.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	64.02	70.31	6.29
58	HNPCL	1040	121.81	128.24	6.43	188.25	196.78	8.54	425.12	403.07	-22.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	613.36	599.86	-13.51
59	**IPPs TOTAL**	**2521**	**325.40**	**349.48**	**24.08**	**535.34**	**528.93**	**-6.41**	**958.80**	**942.34**	**-16.46**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5.36**	**5.36**	**1494.14**	**1476.63**	**-17.51**
60	UI CHARGES		0.00	0.21	0.21	0.00	0.00	0.00	0.00	37.07	37.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.07	37.07
61	Market Purchases		35.77	124.98	89.21	0.00	0.00	0.00	168.83	474.66	305.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	168.83	474.66	305.82
62	Short term Sales		0.00	-36.69	-36.69	0.00	0.00	0.00	0.00	-246.45	-246.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-246.45	-246.45
63	Purchase from EPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Purchase from SPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Sale to EPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
66	Sale to SPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
67	Swapping power import		88.76	90.63	1.87	0.00	0.00	0.00	418.95	427.79	8.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	418.95	427.79	8.84
68	Swapping power export		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
69	**TOTAL OTHERS**		**124.53**	**179.13**	**54.60**	**0.00**	**0.00**	**0.00**	**587.78**	**693.07**	**105.28**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**587.78**	**693.07**	**105.28**
70	TRANSMISSION COST		0.00	0.00	0.00	740.32	725.29	-15.02	0.00	24.91	24.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	740.32	750.20	9.89
71	SLDC COST		0.00	0.00	0.00	78.39	70.54	-7.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.39	70.54	-7.86
72	PGCIL		0.00	0.00	0.00	311.62	263.68	-47.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	311.62	263.68	-47.94
73	ULDC COST		0.00	0.00	0.00	0.99	0.94	-0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.99	0.94	-0.05
74	**TOTAL TRANSMISSION & ULDC CHARGES**		**0.00**	**0.00**	**0.00**	**1131.32**	**1060.45**	**-70.87**	**0.00**	**24.91**	**24.91**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1131.32**	**1085.35**	**-45.96**
75	Solar Net Export		0.00	6.63	6.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.69	14.69
76	**TOTAL COST**		**1628.36**	**1743.55**	**115.19**	**3007.83**	**3133.35**	**125.52**	**5823.25**	**6082.56**	**259.30**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6.28**	**6.28**	**8831.08**	**9236.88**	**405.80**
77	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)		0.00	0.00	0.00	0.00	851.40	851.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	851.40	851.40
78	**Power Purchase for the month**		**1628.36**	**1743.55**	**115.19**	**3007.83**	**3984.75**	**976.92**	**5823.25**	**6082.56**	**259.30**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6.28**	**6.28**	**8831.08**	**10088.28**	**1257.20**

Actual Weighted average Power Purchase Cost per unit of energy **(APPC)**	=	**5.7861**
Base Weighted average Power Purchase Cost per unit of energy **(BPPC)**	=	**5.4233**
Actual Power Purchase in MU	=	1743.55
Actual Sales in MU **(S)**	=	**1557.70**
Approved Loss (For Year) in %	=	10.37%
Actual Loss in % (In this Month) in %	=	10.66%
Loss % considered (lower of above two rows)	=	10.37%
Actual Sales Grossed up with Approved losses	=	1737.85
Actual Sales Grossed up with Actual losses	=	1743.55
PPQ in MU		**1737.85**
FPPCA = (APPC - BPPC) PPQ/S (Rs./Unit)	**=**	**0.4047**

ANNEXURE-III

Category-wise Sales for the month of April-2026 (in MU)

S.No	Category	Approved	Actuals	Variation
A	**LT**			
1	Domestic	583.88	598.61	14.73
2	Commerical & Others	123.92	129.29	5.37
3	Industry	41.80	40.29	-1.51
4	Institutional	31.61	34.80	3.19
5	Agriculture & Related	305.08	367.02	61.94
	Other than Free Agl.	116.53	122.19	5.66
	Free Agl	188.55	244.83	56.28
	Total	**1086.30**	**1170.02**	**83.72**
B	**HT**			
1	Domestic	2.59	3.41	0.82
2	Commerical & Others	59.66	66.47	6.80
3	Industry	252.86	245.92	-6.94
4	Institutional	60.73	65.95	5.22
5	Agriculture & Related	5.13	5.93	0.80
	Total	**380.97**	**387.68**	**6.70**
	Grand Total	**1467.27**	**1557.70**	**90.43**

LT V	**Agriculture & Related**			
A	Agriculture			
(i)	Corporate Farmers & IT Assesses	0.61	0.62	**0.01**
(ii)	Non-Corporate Farmers	188.54	244.81	**56.28**
(iii)	Salt farming units with Connected Load upto 15HP	0.16	0.22	**0.06**
(iv)	Sugarcane crushing	0.00	0.00	**0.00**
(v)	Rural Horticulture Nurseries	0.01	0.01	**0.00**
(vi)	Floriculture in Green House	0.02	0.02	**0.00**
B	Aquaculture and Animal Husbandry	115.55	121.11	**5.56**
D	Based Cottage Industries upto 10HP	0.05	0.06	**0.00**
E	Govt. / Pvt. Lift Irrigation Schemes	0.15	0.17	**0.02**
	Total	**305.08**	**367.02**	**61.94**

Annexure-IV
Availabilities of Generating Stations during April-2026

Name of the Generator	Installed Capacity (AP Share)	Aux. Consumption %	% Availabilties communicated by APSLDC/ SRPC	Availability in MU	Despatch MU	PLF %	Backing Down MU	Remarks
Dr. NTTPS	1260	9	76.77	633.78	559.24	67.74	74.54	
Dr. NTTPS-IV	500	7.5	100	333.00	256.09	76.90	76.91	
Dr. NTTPS-V	800	5.75	95.67	519.37	458.71	84.50	60.67	
Dr.M.V.R.RTPP Stage-I	420	9	88.14	242.55	197.72	71.85	44.83	
Dr.M.V.R.RTPP Stage-II	420	9	95.33	262.33	197.53	71.78	64.80	
Dr.M.V.R.RTPP Stage-III	210	9	92.36	127.08	99.81	72.54	27.27	
Dr.M.V.R.RTPP Stage-IV	600	5.75	76.16	310.09	241.64	59.35	68.46	
Srisailam RCPH	770	1	NC	0.00	0.17	0.03		
NSRCPH	90	1	100	64.15	1.96	3.05	62.19	
NSTPDC PH	50	1	100	35.64	1.87	5.26		
Upper Sileru	240	1	100	171.07	64.85	37.91	106.22	
Lower Sileru	460	1	100	327.89	108.93	33.22	218.95	
Donkarayi	25	1	0	0.00	-0.16	-0.92		
PABRHES	20	1	TO BE TAKEN SAME AS DESPATCH		-0.02	-0.16		
Minihydel(Chettipet)	1	1	100	0.71	0.24	33.28	0.48	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		40.79	95.38		
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		5.98	14.57		
APPDCL Stage-I	1600	5.75	82.31	893.69	724.48	66.73	169.21	
APPDCL Stage-II	800	5.75	52.21	283.44	272.71	50.23	10.73	
HNPCL	1040	5.75	93.93	662.91	580.29	82.22	82.61	
SEIL P1 (230MW)	230.55	5.25	100.00	165.99	158.41	100.72	7.58	
SEIL P2 (502 MW Firm)	502	5	99.48	359.56	355.30	103.48	4.26	
SEMBCORP PROJECT-2 (125MW)	125	5	96.02	86.42	81.72	95.58	4.70	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	93.20	419.65	405.63	95.13	14.02	
NTPC Ramagundam-I&II	316.21	6.68	98.93	205.03	130.11	61.24	74.93	
NTPC Ramagundam-III	79.16	5.75	99.88	52.36	33.53	62.41	18.83	
NTPC Talcher-II	191.38	6.75	97.73	124.06	121.88	94.85	2.18	
NTPC Simhadri-I	461.1	6.25	80.71	251.20	209.71	67.38	41.49	
NTPC Simhadri-II	222.99	6.25	100.00	149.21	120.04	79.75	29.16	
NTPC Kudgi-I	257.82	6.75	100.00	172.04	61.07	35.28	110.97	
NTECL Vallur	98.81	5.75	95.12	63.33	51.20	76.36	12.13	
NLC TPS II Stg I	53.53	10	77.63	27.25	13.32	38.41	13.93	
NLC TPS II Stg II	94.57	10	83.36	51.84	23.81	38.86	28.03	
NLC TPS I Exp	9.17	9	78.83	4.73	3.16	52.56	1.58	
NLC TPS II Exp	10.91	12.5	62.77	4.31	2.84	41.29	1.48	
NNTPS	53.48	5.75	59.21	21.64	17.42	47.99	4.22	
NTPL	134.64	5.25	97.76	89.79	51.13	55.66	38.66	
NTPC Telangana-I	37.88	6.75	99.12	21.15	16.42	64.57	4.73	

Annexure-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of April 2026 Annexure								
Delivery Date	**Energy (MU)**	**Energy charges (Rs.) (cr.)**	**NLDC operating charges and application fee in Cr.**	**Cost including operating Charges and application fee in Rs. Crs.**	**STU transmission charges in Rs. Crs.**	**Cost including NLDC charges and STU transmission charges in Rs. Crs.**	**Unit cost (including Operating and application fee charges) (Rs./kwh)**	**Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)***
(1)	**(2)**	**(3)**	**(4)**	**(5)=(3)+(4)**	**(6)**	**(7) = (5)+(6)**	**(8)=((5)/(2))*10**	**(9)=((7)/(2))*10**
01-Apr-26	10.483	2.319	0.0537	2.373	0.294	2.667	2.264	2.544
02-Apr-26	10.210	2.390	0.0794	2.469	0.286	2.755	2.419	2.699
03-Apr-26	8.409	2.228	0.0348	2.263	0.236	2.499	2.691	0.000
04-Apr-26	17.105	3.513	0.0739	3.587	0.479	4.066	2.097	2.377
05-Apr-26	23.906	2.995	0.0983	3.093	0.670	3.763	1.294	1.574
06-Apr-26	20.050	3.947	0.0725	4.019	0.562	4.581	2.005	2.285
07-Apr-26	19.874	4.766	0.0682	4.834	0.557	5.391	2.432	2.713
08-Apr-26	31.529	7.359	0.1121	7.471	0.884	8.355	2.370	2.650
09-Apr-26	32.245	8.581	0.1047	8.685	0.904	9.589	2.694	2.974
10-Apr-26	15.759	3.678	0.0774	3.755	0.442	4.197	2.383	2.663
11-Apr-26	9.572	3.440	0.0654	3.505	0.268	3.774	3.662	3.942
12-Apr-26	17.583	2.890	0.0643	2.954	0.493	3.447	1.680	1.960
13-Apr-26	12.088	3.312	0.0576	3.370	0.339	3.708	2.788	3.068
14-Apr-26	18.588	4.191	0.1853	4.376	0.521	4.897	2.354	2.635
15-Apr-26	12.268	3.502	0.1324	3.635	0.344	3.978	0.000	0.000
16-Apr-26	12.683	3.887	0.1454	4.033	0.355	4.388	3.179	3.460
17-Apr-26	11.324	4.275	0.5266	4.801	0.317	5.119	4.240	4.520
18-Apr-26	9.082	2.689	0.0844	2.774	0.255	3.028	0.000	0.000
19-Apr-26	14.829	1.978	0.0857	2.063	0.416	2.479	1.391	1.672
20-Apr-26	11.971	3.536	0.1154	3.651	0.336	3.986	0.000	0.000
21-Apr-26	19.913	7.131	0.4272	7.558	0.558	8.116	3.795	4.076
22-Apr-26	25.757	8.881	0.5182	9.399	0.722	10.121	0.000	0.000
23-Apr-26	26.711	13.632	0.6450	14.277	0.749	15.026	5.345	5.625
24-Apr-26	30.540	18.034	0.7850	18.819	0.856	19.675	6.162	6.443
25-Apr-26	26.870	19.705	0.5023	20.207	0.753	20.960	7.520	7.801
26-Apr-26	20.250	9.828	0.3186	10.146	0.568	10.714	0.000	0.000
27-Apr-26	26.370	17.190	0.6545	17.845	0.739	18.584	0.000	0.000
28-Apr-26	16.958	8.052	0.3704	8.423	0.475	8.898	0.000	0.000
29-Apr-26	26.803	8.291	0.5990	8.890	0.751	9.641	3.317	3.597
30-Apr-26	25.777	6.037	0.3718	6.409	0.722	7.132	2.486	2.767
	565.506	**192.256**	**7.429**	**199.685**	**15.850**	**215.535**	**3.531**	**3.811**

Purchases in (MU)	**Optimazation Purchases in (MU)**	**Total Purchases (MU)**
216.923	**348.583**	**565.506**

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of April-2026

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Apr-26	11.731	7.469	0.0275	0.329	7.1402	7.1127	6.063
02-Apr-26	11.517	8.364	0.0275	0.323	8.0411	8.0137	6.958
03-Apr-26	12.117	8.112	0.0290	0.340	7.7729	7.7439	6.391
04-Apr-26	10.114	6.204	0.0237	0.283	5.9205	5.8968	5.830
05-Apr-26	4.311	2.521	0.0100	0.121	2.4001	2.3901	5.544
06-Apr-26	2.880	1.915	0.0065	0.081	1.8345	1.8280	6.347
07-Apr-26	2.880	1.915	0.0065	0.081	1.8345	1.8280	6.347
08-Apr-26	2.880	1.915	0.0065	0.081	1.8345	1.8280	6.347
09-Apr-26	3.086	2.002	0.0071	0.087	1.9158	1.9087	6.184
10-Apr-26	3.696	2.369	0.0086	0.104	2.2659	2.2574	6.108
11-Apr-26	4.323	2.388	0.0100	0.121	2.2664	2.2563	5.219
12-Apr-26	6.053	4.276	0.0141	0.170	4.1062	4.0921	6.760
13-Apr-26	5.009	3.464	0.0116	0.140	3.3239	3.3123	6.613
14-Apr-26	4.661	3.443	0.0108	0.131	3.3127	3.3018	7.084
15-Apr-26	6.371	4.515	0.0148	0.179	4.3360	4.3213	6.782
16-Apr-26	7.530	6.259	0.0176	0.211	6.0481	6.0304	8.009
17-Apr-26	5.442	4.227	0.0126	0.153	4.0740	4.0614	7.462
18-Apr-26	6.605	5.141	0.0153	0.185	4.9557	4.9404	7.480
19-Apr-26	7.389	6.032	0.0173	0.207	5.8246	5.8073	7.859
20-Apr-26	8.551	6.492	0.0202	0.240	6.2522	6.2320	7.288
21-Apr-26	5.340	4.212	0.0123	0.150	4.0623	4.0500	7.585
22-Apr-26	5.308	3.949	0.0123	0.149	3.8003	3.7881	7.137
23-Apr-26	3.005	1.964	0.0068	0.084	1.8798	1.8729	6.233
24-Apr-26	3.330	2.349	0.0076	0.093	2.2561	2.2485	6.753
25-Apr-26	3.941	2.722	0.0090	0.110	2.6115	2.6025	6.604
26-Apr-26	3.455	2.303	0.0079	0.097	2.2059	2.1980	6.362
27-Apr-26	3.455	2.219	0.0079	0.097	2.1217	2.1138	6.118
28-Apr-26	4.355	3.279	0.0100	0.122	3.1570	3.1470	7.226
29-Apr-26	3.564	2.522	0.0082	0.100	2.4221	2.4139	6.773
30-Apr-26	3.106	1.974	0.0071	0.087	1.8874	1.8803	6.055
Total	**166.005**	**116.517**	**0.386**	**4.653**	**111.864**	**111.477**	**6.7153**

The Energy transactions through PUShP portal for the month of April-2026 are NIL.

CENTRAL POWER Distribution Corporation of A.P. Ltd. Southern Power Distribution Company of A.P. Ltd Eastern Power Distribution Company of A.P. Ltd

ANDHRA PRADESH POWER CO-ORDINATION COMMITTEE

From
TheChief General Manager
Power Purchase and Legal, APPCC,
VidyutSoudha, Gunadala,
Vijayawada.

To
The Chief General Manager,
Projects ,APCPDCL
Corporate Office ,
Vijayawada.

Lr.No.APPCC/CGM-PP&L/GM-PP/DGM-Trdg/F.No.General-Vol-03/D.No.265/26,dt:08.05.2026.
Sir,

Sub: - APCPDCL- Short term power procurement by APDISCOMs- Monthly reports of power purchased through DEEP tenders & Swapping energy transactions by APDISCOMs-Report for the month of **April 2026**- Submitted - Reg.

Ref:- 1. Regulation 1 of 2022, issued by Hon'ble APERC, Dt: 20-02-2022.
2. APERC Procdgs .No.APERC/Tariff/T-52/04, Dt: 10-07-2023.

****

"In adherence to the directions of the Hon'ble APERC Commission under Clause 17 of Regulation 1 of 2022, the time-block-wise details of short-term energy transactions carried out through DEEP tenders, bilateral transactions, and Swapping (Import & Export) by the APDISCOMs for the month of **April 2026** are enclosed herewith".

This communication is being submitted along with the monthly report for onward submission to the Hon'ble APERC Commissionfor obtaining periodical ratification of the energy transactions carried out under the short-term procurement category /swappings for the month of **April 2026** at the earliest please.

Encl: Monthly report as mentioned above.

Yours faithfully,

Digitally signed by
RAJENDRA PRASAD DANDE
Date: 08-05-2026 12:28:17

The Chief General Manager,
Power Purchase and Legal::APPCC

Copy to:
The Chief Engineer/APSLDC.
The Chief General Manager, Projects, APSPDCL, Tirupathi.
The Chief General Manager, Projects and RAC, APEPDCL, Visakhapatnam.
The Chief General Manager/Finance/APPCC/VS/Vijayawada
The General Manager/Coordination/APPCC/VS/VJA
The DGM, Coordination, APPCC, VS,VJA.

- For information please.

Short term power purchase details by APDISCOM's for April -2026 (DEEP+Swapping+Bilateral)

April 2026_ TB wise		Swap Import to APDISCOMS in MU			
		PUNJAB vide Lr. No. PSPCL/CGM(PM)/25-26/LoI Memo.No. 1593/95, Dt. 08.08.2025	PUNJAB Vide Lr. No. PSPCL/CGM(PM)/25-26/LoI Memo.No. 875/77, Dt. 27.05.2025	UP Vide Lr.No. SPATC-529/APPCC/Power Banking/LoI/260, Dt.02.07.2025	Total
00:00	00:15	1.12500	2.60750	0	3.73250
00:15	00:30	1.12500	2.60750	0	3.73250
00:30	00:45	1.12500	2.60750	0	3.73250
00:45	01:00	1.12500	2.60750	0	3.73250
01:00	01:15	1.12500	2.60750	0	3.73250
01:15	01:30	1.12500	2.60750	0	3.73250
01:30	01:45	1.12500	2.60750	0	3.73250
01:45	02:00	1.12500	2.60750	0	3.73250
02:00	02:15	1.12500	2.60750	0	3.73250
02:15	02:30	1.12500	2.60750	0	3.73250
02:30	02:45	1.12500	2.60750	0	3.73250
02:45	03:00	1.12500	2.60750	0	3.73250
03:00	03:15	1.12500	2.60750	0	3.73250
03:15	03:30	1.12500	2.60750	0	3.73250
03:30	03:45	1.12500	2.60750	0	3.73250
03:45	04:00	1.12500	2.60750	0	3.73250
04:00	04:15	1.12500	2.60750	0	3.73250
04:15	04:30	1.12500	2.60750	0	3.73250
04:30	04:45	1.12500	2.60750	0	3.73250
04:45	05:00	1.12500	2.60750	0	3.73250
05:00	05:15	1.12500	2.60750	0	3.73250
05:15	05:30	1.12500	2.60750	0	3.73250
05:30	05:45	1.12500	2.60750	0	3.73250
05:45	06:00	1.12500	2.60750	0	3.73250
06:00	06:15	1.12500	2.60750	0	3.73250
06:15	06:30	1.12500	2.60750	0	3.73250
06:30	06:45	1.12500	2.60750	0	3.73250
06:45	07:00	1.12500	2.60750	0	3.73250
07:00	07:15	1.12500	2.60750	0	3.73250
07:15	07:30	1.12500	2.60750	0	3.73250
07:30	07:45	1.12500	2.60750	0	3.73250
07:45	08:00	1.12500	2.60750	0	3.73250
08:00	08:15	1.12500	2.60750	0	3.73250
08:15	08:30	1.12500	2.60750	0	3.73250
08:30	08:45	1.12500	2.60750	0	3.73250
08:45	09:00	1.12500	2.60750	0	3.73250

April 2026_ TB wise		PUNJAB vide Lr. No. PSPCL/CGM(PM)/25-26/LoI Memo.No. 1593/95, Dt. 08.08.2025	PUNJAB Vide Lr. No. PSPCL/CGM(PM)/25-26/LoI Memo.No. 875/77, Dt. 27.05.2025	UP Vide Lr.No. SPATC-529/APPCC/Power Banking/LoI/260, Dt.02.07.2025	Total
09:00	09:15	1.12500	2.60750	0	3.73250
09:15	09:30	1.12500	2.60750	0	3.73250
09:30	09:45	1.12500	2.60750	0	3.73250
09:45	10:00	1.12500	2.60750	0	3.73250
10:00	10:15	1.12500	2.60750	0	3.73250
10:15	10:30	1.12500	2.60750	0	3.73250
10:30	10:45	1.12500	2.60750	0	3.73250
10:45	11:00	1.12500	2.60750	0	3.73250
11:00	11:15	1.12500	2.60750	0	3.73250
11:15	11:30	1.12500	2.60750	0	3.73250
11:30	11:45	1.12500	2.60750	0	3.73250
11:45	12:00	1.12500	2.60750	0	3.73250
12:00	12:15	1.12500	2.60750	0	3.73250
12:15	12:30	1.12500	2.60750	0	3.73250
12:30	12:45	1.12500	2.60750	0	3.73250
12:45	13:00	1.12500	2.60750	0	3.73250
13:00	13:15	1.12500	2.60750	0	3.73250
13:15	13:30	1.12500	2.60750	0	3.73250
13:30	13:45	1.12500	2.60750	0	3.73250
13:45	14:00	1.12500	2.60750	0	3.73250
14:00	14:15	1.12500	2.60750	0	3.73250
14:15	14:30	1.12500	2.60750	0	3.73250
14:30	14:45	1.12500	2.60750	0	3.73250
14:45	15:00	1.12500	2.60750	0	3.73250
15:00	15:15	1.12500	2.60750	0	3.73250
15:15	15:30	1.12500	2.60750	0	3.73250
15:30	15:45	1.12500	2.60750	0	3.73250
15:45	16:00	1.12500	2.60750	0	3.73250
16:00	16:15	1.12500	2.60750	0	3.73250
16:15	16:30	1.12500	2.60750	0	3.73250
16:30	16:45	1.12500	2.60750	0	3.73250
16:45	17:00	1.12500	2.60750	0	3.73250
17:00	17:15	1.12500	2.60750	0	3.73250
17:15	17:30	1.12500	2.60750	0	3.73250
17:30	17:45	1.12500	2.60750	0	3.73250
17:45	18:00	1.12500	2.60750	0	3.73250
18:00	18:15	1.12500	2.60750	0	3.73250
18:15	18:30	1.12500	2.60750	0	3.73250
18:30	18:45	1.12500	2.60750	0	3.73250
18:45	19:00	1.12500	2.60750	0	3.73250

April 2026_ TB wise		PUNJAB vide Lr. No. PSPCL/CGM(PM)/25-26/LoI Memo.No. 1593/95, Dt. 08.08.2025	PUNJAB Vide Lr. No. PSPCL/CGM(PM)/25-26/LoI Memo.No. 875/77, Dt. 27.05.2025	UP Vide Lr.No. SPATC-529/APPCC/Power Banking/LoI/260, Dt.02.07.2025	Total
19:00	19:15	1.12500	2.60750	0	3.73250
19:15	19:30	1.12500	2.60750	0	3.73250
19:30	19:45	1.12500	2.60750	0	3.73250
19:45	20:00	1.12500	2.60750	0	3.73250
20:00	20:15	1.12500	2.60750	1.875	5.60750
20:15	20:30	1.12500	2.60750	1.875	5.60750
20:30	20:45	1.12500	2.60750	1.875	5.60750
20:45	21:00	1.12500	2.60750	1.875	5.60750
21:00	21:15	1.12500	2.60750	1.875	5.60750
21:15	21:30	1.12500	2.60750	1.875	5.60750
21:30	21:45	1.12500	2.60750	1.875	5.60750
21:45	22:00	1.12500	2.60750	1.875	5.60750
22:00	22:15	1.12500	2.60750	1.875	5.60750
22:15	22:30	1.12500	2.60750	1.875	5.60750
22:30	22:45	1.12500	2.60750	1.875	5.60750
22:45	23:00	1.12500	2.60750	1.875	5.60750
23:00	23:15	1.12500	2.60750	1.875	5.60750
23:15	23:30	1.12500	2.60750	1.875	5.60750
23:30	23:45	1.12500	2.60750	1.875	5.60750
23:45	00:00	1.12500	2.60750	1.875	5.60750
TOTAL		**108.00000**	**250.32000**	**30.00000**	**388.32000**

* The energy delivered is at SR periphery.DEEP & Bilateral short term power procurement/sale by APDISCOMS for APRIL-2026 is Nil.

Delivery Date	Swap Import to APDISCOMS in MU			Total
	PUNJAB vide Lr. No. PSPCL/CGM(PM)/25-26/LoI Memo.No. 1593/95, Dt. 08.08.2025	PUNJAB Vide Lr. No. PSPCL/CGM(PM)/25-26/LoI Memo.No. 875/77, Dt. 27.05.2025	UP Vide Lr.No. SPATC-529/APPCC/Power Banking/LoI/260, Dt.02.07.2025	
01-04-2026	3.6	8.34384	2.0	13.9
02-04-2026	3.6	8.34384	2.0	13.9
03-04-2026	3.6	8.34384	2.0	13.9
04-04-2026	3.6	8.34384	2.0	13.9
05-04-2026	3.6	8.34384	2.0	13.9
06-04-2026	3.6	8.34384	2.0	13.9
07-04-2026	3.6	8.34384	2.0	13.9
08-04-2026	3.6	8.34384	2.0	13.9
09-04-2026	3.6	8.34384	2.0	13.9
10-04-2026	3.6	8.34384	2.0	13.9
11-04-2026	3.6	8.34384	2.0	13.9
12-04-2026	3.6	8.34384	2.0	13.9
13-04-2026	3.6	8.34384	2.0	13.9
14-04-2026	3.6	8.34384	2.0	13.9
15-04-2026	3.6	8.34384	2.0	13.9
16-04-2026	3.6	8.34384	0.0	11.9
17-04-2026	3.6	8.34384	0.0	11.9
18-04-2026	3.6	8.34384	0.0	11.9
19-04-2026	3.6	8.34384	0.0	11.9
20-04-2026	3.6	8.34384	0.0	11.9
21-04-2026	3.6	8.34384	0.0	11.9
22-04-2026	3.6	8.34384	0.0	11.9
23-04-2026	3.6	8.34384	0.0	11.9
24-04-2026	3.6	8.34384	0.0	11.9
25-04-2026	3.6	8.34384	0.0	11.9
26-04-2026	3.6	8.34384	0.0	11.9
27-04-2026	3.6	8.34384	0.0	11.9
28-04-2026	3.6	8.34384	0.0	11.9
29-04-2026	3.6	8.34384	0.0	11.9
30-04-2026	3.6	8.34864	0.0	11.9
TOTAL	**108**	**250.32**	**30.0**	**388.320**

NO DEEP PURCHASES in April 2026

Annexure-VI

PGCL POC CHARGES (CTUIL) FY 2026-27

Name	Date	Invoice No.	Billing Month	Amount
1) CTUIL 1ST BILL FOR APR-26	01.04.2026	CTUIL/BCD/S.NO.94106704	46113	1216125704

PGCIL NON POC FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
NON POC ULDC CHRS FOR THE APRIL-26	04.05.2025	SR/ULDC/AP/03/2026-27 Bill Sl.No.NI110137042260001	APRIL	489311

SRLDC FEES AND CHARGS FY 2025-26

Name	Date	Invoice No.	Billing Month	Amount
POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2026	04.05.2025		APRIL	3627977

Deviation for the month of April-2026

Deviation/ Reactive	From	To	Final charges	Payable/ Receivable
Deviation	01/04/2025	05/04/2026	22359903	payable
Deviation	06/04/2026	12/04/2026	-3460786	Receivable
Deviation	13/04/2026	19/04/2026	-21000426	Receivable
Deviation	20/04/2026	26/04/2026	178594801	payable
Deviation	27/04/2026	03/05/2026	-8770534	Receivable
TOTAL			**167722958**	

Reactive for the month of April-2026

Reactive	From	To	Pro-Rata	Payable/ Receivable
Reactive	01/04/2025	05/04/2026	3584522	Receivable
Reactive	06/04/2026	12/04/2026	3629327	Receivable
Reactive	13/04/2026	19/04/2026	5141210	Receivable
Reactive	20/04/2026	26/04/2026	4714511	Receivable
Reactive	27/04/2026	03/05/2026	5953507	Receivable
TOTAL			**23023077**	

ANNEXURE-VII

T & D losses

Actual T&D Loss Computation for April-2026		
S.No	**Particulars**	
1	Power Purchase (MU)	1743.55
2	Sales (MU)	1557.70
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.66**

Approved T&D Loss Computation for FY 2026-27		
S.No	**Particulars**	
1	Power Purchase (MU)	18913.58
2	Sales (MU)	16952.89
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.37**

Annexure-VIII
DSM Data for FY 2026-27 (Upto May-2026)

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy (MU) (w/o Post Facto)	Total Charges (Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350 MW		Upto 250 MW	250 to 350 MW	>350 MW		Upto 250MW	250 to 350 MW	>350 MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
01.04.26	05.04.26	-0.21	0.08	0.19	-10144300.87	1.32	0.51	1.08	-21946725.14	0.76	0.05	0.01	-1922972.64	0.05	**-0.45**	3.80	-3.42
06.04.26	12.04.26	-0.40	-0.04	-0.04	330263.97	-2.30	-0.66	-1.33	4866658.26	1.41	0.17	0.11	-1324591.57	0.12	**-0.18**	-3.09	0.35
13.04.26	19.04.26	-0.93	0.04	0.24	2045685.04	-3.40	0.05	0.02	20650478.55	-0.25	-0.12	-0.39	-1200032.64	0.15	**-1.28**	-4.75	2.10
20.04.26	26.04.26	1.01	0.30	0.10	-38448312.65	4.69	1.13	1.53	-137881830.98	0.09	-0.04	-0.02	-1215731.63	0.30	**-0.61**	8.79	-17.86
27.04.26	03.05.26	-0.37	-0.07	-0.08	1048407.27	-2.37	-0.74	-0.91	12358702.75	0.97	0.04	-0.25	-4162721.72	0.14	**-0.79**	-3.79	0.88
April '26		**-0.91**	**0.31**	**0.40**	**-45168257.24**	**-2.06**	**0.28**	**0.39**	**-121952716.56**	**2.97**	**0.09**	**-0.54**	**-9826050.21**	**0.77**	**-3.32**	**0.95**	**-17.96**
04.05.26	10.05.26	0.26	0.08	0.22	-2266854.69	-3.45	-0.09	-0.57	-7812462.94	-0.30	-0.07	0.00	-796090.94	0.16	**-0.92**	-3.91	-1.14
11.05.26	17.05.26	1.37	0.38	0.11	-29656490.99	2.35	0.73	0.28	-39981658.27	0.41	0.00	-0.22	-1621763.78	0.15	**-0.78**	5.39	-7.18
18.05.26	24.05.26	-0.84	-0.15	-0.05	6237105.33	-4.36	-1.13	-1.62	8061720.13	-0.68	-0.34	-0.69	-835393.10	0.16	**-1.83**	-9.87	1.29
25.05.26	31.05.26	0.20	-0.01	0.10	-2387168.23	-5.83	-1.82	-4.60	37084835.31	-1.09	-0.38	-1.13	-1698693.37	0.20	**-1.81**	-14.57	3.23
May '26		**0.98**	**0.30**	**0.38**	**-28073408.57**	**-11.29**	**-2.30**	**-6.52**	**-2647565.76**	**-1.67**	**-0.79**	**-2.05**	**-4951941.18**	**0.67**	**-5.34**	**-22.96**	**-3.80**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure-IX

FPPCA Format for the month of April-2026 (ALL DISCOMS)

S. No.	Generating station/ Stage/ Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)													Avg. as per Tariff Order	Actual	Remarks for Variations
									Fixed			Variable			Others			Total					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTTPS	1260	602.94	633.78	30.84	439.19	559.24	120.05	611.61	651.82	40.21	1870.95	2382.36	511.41	0.00	0.00	0.00	2482.56	3034.18	551.62	5.65	5.43	The availability of APGENCO thermal stations was increased by 320.14 MU (15.18 %) when compared to approved availability. The energy despatch from APGENCO thermal stations is also increased by 416.92 MU (26.1%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTTPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dt.09.09.2024 duly limiting to the normative availability of respective plants and monthly avilability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.2/- Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	263.47	333.00	69.53	237.80	256.09	18.29	220.06	239.01	18.94	953.58	1026.93	73.35	0.00	0.00	0.00	1173.64	1265.94	92.29	4.94	4.94	
3	Dr. NTTPS-V	800	402.04	519.37	117.33	402.04	458.71	56.67	852.72	992.32	139.60	1342.81	1532.08	189.27	0.00	0.00	0.00	2195.53	2524.40	328.87	5.46	5.50	
4	Dr.M.V.R.RTPP Stage-I	420	200.87	242.55	41.68	112.60	197.72	85.12	218.07	242.31	24.24	495.44	869.96	374.52	0.00	0.00	0.00	713.51	1112.26	398.76	6.34	5.63	
5	Dr.M.V.R.RTPP Stage-II	420	229.58	262.33	32.75	106.13	197.53	91.40	238.44	231.82	-6.62	466.97	869.13	402.16	0.00	0.00	0.00	705.41	1100.95	395.54	6.65	5.57	
6	Dr.M.V.R.RTPP Stage-III	210	107.62	127.08	19.46	40.02	99.81	59.79	136.13	141.17	5.04	176.09	439.15	263.06	0.00	0.00	0.00	312.21	580.31	268.10	7.80	5.81	
7	Dr.M.V.R.RTPP Stage-IV	600	301.54	310.09	8.55	256.02	241.64	-14.39	519.39	541.53	22.15	1049.68	989.90	-59.79	0.00	0.00	0.00	1569.07	1531.43	-37.64	6.13	6.34	
8	**GENCO THERMAL TOTAL**	**4210**	**2108.06**	**2428.20**	**320.14**	**1593.80**	**2010.73**	**416.93**	**2796.40**	**3039.97**	**243.56**	**6355.52**	**8109.50**	**1753.97**	**0.00**	**0.00**	**0.00**	**9151.93**	**11149.47**	**1997.54**	**5.74**	**5.54**	
9	Srisailam RCPH	770	11.72	0.00	-11.72	11.72	0.17	-11.55	23.32	189.01	165.69	0.00	0.00	0.00	0.00	0.00	0.00	23.32	189.01	165.69	1.99	1141.35	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90	1.71	64.15	62.44	1.71	1.96	0.25	2.17	22.17	20.00	0.00	0.00	0.00	0.00	0.00	0.00	2.17	22.17	20.00	1.27	11.32	
11	NSTPDC PH	50	2.00	35.64	33.64	2.01	1.87	-0.14	12.04	41.15	29.11	0.00	0.00	0.00	0.00	0.00	0.00	12.04	41.15	29.11	5.99	21.95	
12	Upper Sileru	725	57.71	171.07	113.36	57.70	64.85	7.15	87.22	74.43	-12.79	0.00	0.00	0.00	0.00	0.00	0.00	87.22	74.43	-12.79	1.51	1.15	
13	Lower Sileru		102.22	327.89	225.67	102.22	108.93	6.71	145.10	142.66	-2.44	0.00	0.00	0.00	0.00	0.00	0.00	145.10	142.66	-2.44	1.42	1.31	
14	Donkarayi		9.45	0.00	-9.45	9.45	-0.16	-9.61	6.33	0.00	-6.33	0.00	0.00	0.00	0.00	0.00	0.00	6.33	0.00	-6.33	0.67	0.00	
15	PABRHES	20	0.00	0.00	0.00	0.00	-0.02	-0.02	0.00	12.09	12.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.09	12.09	0.00	-524.81	
16	Minihydel(Chettipet)	1	0.13	0.71	0.58	0.13	0.24	0.11	0.92	1.58	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.92	1.58	0.65	7.11	6.64	
17	Machkund HES (AP Share)	118	24.01	0.00	-24.01	24.01	40.79	16.78	29.74	33.18	3.44	0.00	0.00	0.00	0.00	0.00	0.00	29.74	33.18	3.44	1.24	0.81	
18	Tungabhadra HES (AP Share)		4.92	0.00	-4.92	4.92	5.98	1.06	10.56	31.85	21.29	0.00	0.00	0.00	0.00	0.00	0.00	10.56	31.85	21.29	2.15	5.32	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**213.87**	**599.46**	**385.59**	**213.87**	**224.60**	**10.73**	**317.40**	**548.11**	**230.72**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**317.40**	**548.11**	**230.72**	**1.48**	**2.44**	
20	NTPC(SR) Ramagundam I & II	2100	185.94	205.03	19.09	184.40	130.11	-54.29	145.42	149.56	4.14	673.06	458.23	-214.83	0.00	0.00	0.00	818.48	607.79	-210.69	4.44	4.67	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 346.80 MU. Overall the FC of CGS stations during the month is increased by Rs 3974.66 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	1000	285.53	251.20	-34.33	284.61	209.71	-74.90	43.22	280.56	237.34	1016.06	647.78	-368.28	0.00	0.00	0.00	1059.28	928.34	-130.94	3.72	4.43	
22	NTPC(SR) Simhadri Stage-II	1000	129.59	149.21	19.62	129.21	120.04	-9.17	289.45	194.32	-95.13	458.70	366.98	-91.72	0.00	0.00	0.00	748.15	561.30	-186.85	5.79	4.68	
23	NTPC(SR) Talcher Stage-II	2000	107.11	124.06	16.95	107.11	121.88	14.77	193.67	91.01	-102.66	182.09	173.31	-8.78	0.00	0.00	0.00	375.76	264.32	-111.44	3.51	2.17	
24	NTPC(SR) Ramagundam III	500	46.55	52.36	5.81	46.33	33.53	-12.80	94.55	42.93	-51.62	165.86	115.67	-50.19	0.00	0.00	0.00	260.41	158.60	-101.81	5.62	4.73	
25	NTPC Kudgi Stage-I	2400	0.00	172.04	172.04	0.00	61.07	61.07	24.44	268.65	244.21	0.00	250.82	250.82	0.00	0.00	0.00	24.44	519.47	495.03	0.00	8.51	
26	NTPC Telangana STPS - I		0.00	21.15	21.15	0.00	16.42	16.42	43.43	27.91	-15.53	0.00	48.89	48.89	0.00	0.00	0.00	43.43	76.79	33.36	0.00	4.68	
27	NTECL Valluru	1500	0.00	63.33	63.33	0.00	51.20	51.20	0.00	92.47	92.47	0.00	149.06	149.06	0.00	0.00	0.00	0.00	241.52	241.52	0.00	4.72	
28	NLC Stage-I	630	31.69	27.25	-4.44	31.68	13.32	-18.36	0.00	24.44	24.44	102.64	47.13	-55.52	0.00	0.00	0.00	102.64	71.57	-31.07	3.24	5.37	
29	NLC Stage-II	840	56.91	51.84	-5.07	56.91	23.81	-33.10	20.34	45.83	25.49	184.39	84.22	-100.16	0.00	0.00	0.00	204.73	130.05	-74.68	3.60	5.46	
30	NPC(MAPS)	440	13.84		-13.84	13.85	5.26	-8.59	0.00	0.00	0.00	36.01	17.63	-18.38	0.00	0.00	0.00	36.01	17.63	-18.38	2.60	3.35	
31	NPC(KAIGA unit I,II,III,IV)	880	62.07		-62.07	62.06	63.66	1.60	0.00	0.00	0.00	216.59	221.83	5.24	0.00	0.00	0.00	216.59	221.83	5.24	3.49	3.48	
32	NTPL(NLC TamilNadu)	1000	0.00	89.79	89.79	0.00	51.13	51.13	0.00	135.62	135.62	0.00	200.02	200.02	0.00	0.00	0.00	0.00	335.63	335.63	0.00	6.56	
33	NLC NNTPS	1000	0.00	21.64	21.64	0.00	17.42	17.42	0.00	44.21	44.21	0.00	54.84	54.84	0.00	0.00	0.00	0.00	99.05	99.05	0.00	5.69	
34	KKNPP Unit-I	1000	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
35	NLC TPS- I Expn.	630	0.00	4.73	4.73	0.00	3.16	3.16	0.00	4.74	4.74	0.00	10.47	10.47	0.00	0.00	0.00	0.00	15.21	15.21	0.00	4.82	
36	NLC TPS- II Expn.	840	0.00	4.31	4.31	0.00	2.84	2.84	0.00	10.85	10.85	0.00	9.86	9.86	0.00	0.00	0.00	0.00	20.71	20.71	0.00	7.30	
37	JNNSM Ph-1 Thermal		20.52		-20.52	19.09	18.22	-0.87	0.00	30.63	30.63	73.69	60.57	-13.12	0.00	0.00	0.00	73.69	91.20	17.51	3.86	5.01	
38	NTPC Aravali				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
41	**CGS TOTAL**	**17760**	**939.75**	**1237.96**	**298.21**	**935.25**	**942.77**	**7.52**	**854.53**	**1443.72**	**589.19**	**3109.08**	**2917.30**	**-191.78**	**0.00**	**0.00**	**0.00**	**3963.61**	**4361.01**	**397.41**	**4.24**	**4.63**	
42	NCE- Others	153	20.70	23.89	3.19	20.70	23.89	3.19	14.58	0.00	-14.58	105.98	149.08	43.09	0.00	0.00	0.00	120.56	149.08	28.52	5.82	6.24	Actual energy dispatch is decreased over the approved by 134.67 MU(9.36 %). As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.
43	NCE Solar	3756	806.70	855.03	48.33	806.71	855.03	48.32	0.00	0.00	0.00	3347.85	3532.01	184.16	0.00	4.15	4.15	3347.85	3536.16	188.31	4.15	4.14	
44	NCE WIND	3688	404.38	347.13	-57.25	404.38	347.13	-57.25	0.00	0.00	0.00	1799.49	1644.35	-155.14	0.00	0.00	0.00	1799.49	1644.35	-155.14	4.45	4.74	
45	**NCE TOTAL**	**7596**	**1231.78**	**1226.06**	**-5.72**	**1231.79**	**1226.06**	**-5.73**	**14.58**	**0.00**	**-14.58**	**5253.32**	**5325.43**	**72.11**	**0.00**	**4.15**	**4.15**	**5267.90**	**5329.58**	**61.68**	**4.28**	**4.35**	
46	SECI (APRAPSCOM)		205.69	76.75	-128.94	205.69	76.75	-128.94	0.00	0.00	0.00	512.17	191.11	-321.06	**0.00**	**0.00**	0.00	512.17	191.11	-321.06	2.49	2.49	
47	Solar (FLS)		0.00	0.00	0.00	**0.00**	**0.00**	0.00	**0.00**	**0.00**	0.00	**0.00**	**0.00**	0.00	**0.00**	**0.00**	0.00	0.00	0.00	0.00	0.00	0.00	
48	**NCE Solar**		**205.69**	**76.75**	**-128.94**	**205.69**	**76.75**	**-128.94**	**0.00**	**0.00**	**0.00**	**512.17**	**191.11**	**-321.06**	**0.00**	**0.00**	**0.00**	**512.17**	**191.11**	**-321.06**	**2.49**	**2.49**	The ovreall avilability is increased by 69.80 MU (6.30%).The overall energy dispath is decreased by 90.70 MU(8.33%).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.14/-Unit when compared to the approved rate.
49	APPDCL Stage-I	1600	699.36	893.69	194.33	679.93	724.48	44.55	973.97	1261.89	287.92	2583.73	2716.81	133.07	0.00	0.00	0.00	3557.71	3978.70	420.99	5.23	5.49	
50	APPDCL Stage-II	800	407.96	283.44	-124.52	407.96	272.71	-135.26	975.89	687.44	-288.46	1305.47	831.75	-473.72	0.00	0.00	0.00	2281.36	1519.19	-762.18	5.59	5.57	
51	Godavari Gas Power Plant	216	0.00		0.00	0.00	0.00	0.00	12.26	5.19	-7.06	0.00	0.00	0.00	0.00	0.00	0.00	12.26	5.19	-7.06	0.00	0.00	
52	TS NPDCL (TSPCC)		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	**JOINT SECTOR TOTAL**	**2616**	**1107.32**	**1177.13**	**69.81**	**1087.89**	**997.19**	**-90.70**	**1962.12**	**1954.52**	**-7.60**	**3889.21**	**3548.56**	**-340.65**	**0.00**	**0.00**	**0.00**	**5851.33**	**5503.08**	**-348.25**	**5.38**	**5.52**	

S. No.	Generating station/ Stage/ Source	Plant capacity (MW)	Avilability (MU)			Energy (MU)			Cost Components (Rs.Millions)													Avg. as per Tariff Order	Actual	Remarks for Variations
									Fixed			Variable			Others			Total						
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
54	SEIL P1 (230MW)	231	133.72	165.99	32.27	133.72	158.41	24.69	198.99	198.52	-0.47	343.66	427.76	84.10	0.00	10.87	10.87	542.65	637.16	94.50	4.06	4.02	
55	SEIL P2 (500MW Firm)	500	291.87	359.56	67.69	291.85	355.30	63.45	680.62	536.74	-143.88	682.93	824.33	141.40	0.00	0.00	0.00	1363.54	1361.07	-2.47	4.67	3.83	The overal availability of IPPS is increased by 239.71 MU(16.48 %) than the approved quantum and actual energy dispatch increased by 126.59 MU (8.702%) than approved quantum. Overall, the per unit cost of IPPs is decreased around Rs.0.35/Unit when compared to the approved rate.
56	SEMBCORP PROJECT-1 (625MW)	625	411.94	419.65	7.71	411.93	405.63	-6.30	546.79	634.00	87.21	1186.36	1003.57	-182.79	0.00	13.38	13.38	1733.15	1650.95	-82.19	4.21	4.07	
57	SEMBCORP PROJECT-2 (125MW)	125	72.68	86.42	13.74	72.69	81.72	9.03	112.26	133.65	21.39	173.00	184.47	11.47	0.00	0.00	0.00	285.26	318.12	32.87	3.92	3.89	
58	HNPCL	1040	544.61	662.91	118.30	544.57	580.29	35.72	834.45	890.43	55.98	1900.55	1823.85	-76.70	0.00	0.00	0.00	2734.99	2714.28	-20.72	5.02	4.68	
59	**IPPs TOTAL**	**2521**	**1454.82**	**1694.53**	**239.71**	**1454.76**	**1581.35**	**126.59**	**2373.10**	**2393.34**	**20.24**	**4286.50**	**4263.99**	**-22.51**	**0.00**	**24.25**	**24.25**	**6659.60**	**6681.58**	**21.98**	**4.58**	**4.23**	
60	UI CHARGES				0.00	0.00	0.95	0.95	0.00	0.00	0.00	0.00	167.72	167.72	0.00	0.00	0.00	0.00	167.72	167.72	0.00	176.37	UI(DSM) charges Payble for an amount of Rs.16.7 Crs during this month.
61	Market Purchases				0.00	168.38	565.51	397.13	0.00	0.00	0.00	794.75	2147.76	1353.01	0.00	0.00	0.00	794.75	2147.76	1353.01	4.72	3.80	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of 565.50 MU @ Rs.3.80 per Unit was procured under short term/market. A quantum of 166.00 MU was sold through short term at a cost of Rs.6.72 per Unit.Further, a quantum of 388.32 MU was imported to the other utilities under swapping.
62	Short term Sales				0.00	0.00	-166.01	-166.01	0.00	0.00	0.00	0.00	-1115.15	-1115.15	0.00	0.00	0.00	0.00	-1115.15	-1115.15	0.00	6.72	
63	Purchase from SPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Purchase from CPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to SPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Sale to CPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
67	Swapping power				0.00	388.33	388.32	-0.01	0.00	0.00	0.00	1832.92	1832.87	-0.05	0.00	0.00	0.00	1832.92	1832.87	-0.05	4.72	4.72	
68	**TOTAL OTHERS**	**0**	**0.00**	**0.00**	**0.00**	**556.71**	**788.77**	**232.06**	**0.00**	**0.00**	**0.00**	**2627.67**	**3033.20**	**405.53**	**0.00**	**0.00**	**0.00**	**2627.67**	**3033.20**	**405.53**	**4.72**	**3.85**	
69	TRANSMISSION COST				0.00	0.00	0.00	0.00	3281.88	3281.87	0.00	0.00	112.71	112.71	0.00	0.00	0.00	3281.88	3394.58	112.71	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC charges decreased than the approved amount by Rs.11.75 Cr.
70	SLDC COST				0.00	0.00	0.00	0.00	361.24	319.17	-42.07	0.00	0.00	0.00	0.00	0.00	0.00	361.24	319.17	-42.07	0.00	0.00	
71	PGCIL				0.00	0.00	0.00	0.00	1381.43	1193.10	-188.32	0.00	0.00	0.00	0.00	0.00	0.00	1381.43	1193.10	-188.32	0.00	0.00	
72	ULDC COST				0.00	0.00	0.00	0.00	4.16	4.25	0.09	0.00	0.00	0.00	0.00	0.00	0.00	4.16	4.25	0.09	0.00	0.00	
73	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5028.70**	**4798.40**	**-230.30**	**0.00**	**112.71**	**112.71**	**0.00**	**0.00**	**0.00**	**5028.70**	**4911.11**	**-117.59**	**0.00**	**0.00**	
74	**TOTAL COST**		**7261.29**	**8440.09**	**1178.80**	**7279.76**	**7848.22**	**568.46**	**13346.83**	**14178.06**	**831.23**	**26033.47**	**27501.80**	**1468.33**	**0.00**	**28.40**	**28.40**	**39380.30**	**41708.26**	**2327.96**	**5.41**	**5.31**	
75	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)				0.00	0.00	0.00	0.00	0.00	3661.40	3661.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3661.40	3661.40	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.366.14 Crs.The details are submitted seperately.
76	**POWER PURCHASE FOR THE MONTH**		**7261.29**	**8440.09**	**1178.80**	**7279.76**	**7848.22**	**568.46**	**13346.83**	**17839.46**	**4492.63**	**26033.47**	**27501.80**	**1468.33**	**0.00**	**28.40**	**28.40**	**39380.30**	**45369.66**	**5989.36**	**5.41**	**5.78**	**During the month, the actual Energy dispatch is more than the approved dispatch by 7.80 %. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.78/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.41/Unit.**

Annexure-X

Actual Drawls for April-2026

in MU

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL	APCPDCL drawls %
Apr-26	3081.93	2807.08	1670.56	**7559.57**	**22.10**

Annexure-XI

Reasons for Past claims for the month of April-2026

S. No.	Name of the Vendor	Amount of Cost	Nature of Claim	Remarks
1	APPDCL Unit -1	3661400000	Past Claim	Differential Fixed Cost
2	SEMBCORP PROJECT-1 (230.55)	10872035	Others	Late Payment Surcharge
3	SEMBCORP PROJECT-1 (660MW)	13381938	Others	Late Payment Surcharge
4	M/s.SECI-TATA 100MW	2138018	Others	Change In Law
5	M/s.SECI-TATA 100MW	2009912	Others	Late Payment Surcharge
	Total	**3689801903**		

Rs.Millions

PASTCLAIMS	**3661400000**	**3661.40**
OTHERS	**28401903**	**28.40**
TOTAL	**3689801903**	**3689.80**